SPILL PREVENTION, CONTROL, AND COUNTERMEASURES BEST MANAGEMENT PLAN

NOAA

NATIONAL WEATHER SERVICE

Lubbock Radar Data Acquisition Site 2500 Jamestown Street Lubbock, Texas 79401

Designated Person Responsible	for Spill Prevention (DRO):	
Printed Name:	Carl W. Hill	
Signature:		
Date:		
Telephone:	(806) 745-4354	
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RECO Printed Name:	Mark George	
RECO Signature:		
Date:		

April 16, 2003 Lubbock, TX RDA

PART I - GENERAL INFORMATION

A. GENERAL

This section of the Best Management Plan provides general information about the facility.

1. Name:

Lubbock Radar Data Acquisition (RDA) Site

2. Date of Initial Operation:

March 15, 1994

3. Location:

Street: 2500 Jamestown Street

City: Lubbock State/Zip Code: Texas 79401

4. Name and phone number of owner (Point of Contact)

Carl Hill Electronic Systems Analyst (806) 745-4354

5. Facility Contacts

Terry Brisbin NWS Southern Region Environmental/Safety Coordinator (817) 978-7777, Ext. 139

B. SITE DESCRIPTION

The Lubbock RDA site is located in Lubbock, Texas and is managed by the Lubbock Weather Forecast Office.

Emergency backup power is provided for the RDA tower and equipment by a diesel-powered electric generator, typically used during weather-related outages. The diesel fuel that powers the generator is stored in two 250-gallon above ground storage tanks (AST). The emergency generator is operated approximately 4 to 5 hours per month for maintenance purposes. Approximately 15 gallons per month of fuel are used on average.

The two 250-gallon RDA tanks are constructed of rectangular, single-walled, welded steel plates. Fuel for the RDA generator is fed directly from the RDA tanks via rubber supply lines. The ASTs and generator are located within the RDA generator building that is designed with a "tub flooring" and raised door frame that provide sufficient secondary containment in the event of a spill or leak from the tanks.

Drainage from the area of the RDA tanks flows east over a gravel surface surrounding the RDA generator building, and continues east over gravel and bare earth to a stormwater swale located parallel to Walnut Street. Upon entering the swale, any drainage could possibly reach two lakes located approximately one-half mile east and south-southeast of the RDA generator building, respectively.

The facility should maintain spill kit materials such as absorbent pads, mats, and socks sufficient to prevent a spill from the tanks or fuel delivery truck from reaching a nearby water body, and a disposal container. The disposal container can be used to store the other spill kit materials.

PART II - OPERATIONAL PROCEDURES FOR SPILL PREVENTION AND CONTROL

1. Fuel Unloading

- a. Appendix A includes a Tank Ullage and Fueling Log (Appendix A-1) that should be used when fuel is delivered; and
- b. Fuel Unloading Procedure Checklist (Appendix A-2) that includes a list of procedures that should be implemented when fuel is delivered.

2. Inspections and Records

<u>Inspection and Maintenance of Tanks</u>: The tanks should be inspected weekly for any oil outside the tank, especially at seams (including the underside). The outside of any exposed piping should be inspected weekly, especially at the joints such as gasket fittings. Monthly and annual inspections should follow the checklists presented in Appendix B.

<u>Record Keeping</u>: The designated person responsible for spill prevention or alternate representative is responsible for completing the ullage logs and documenting fuel unloading procedures. These records, as well as records of all inspections, should be maintained for at least 5 years from the time of inspection.

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PART III - SPILL COUNTERMEASURES AND REPORTING

A. SPILL COUNTERMEASURES

This section presents countermeasures to contain, clean up, and mitigate the effects of an oil spill that impacts navigable waters or adjacent shorelines.

A spill containment and cleanup activity will never take precedence over the safety of personnel. No countermeasures will be undertaken until conditions are safe for workers. The **SWIMS** procedure should be implemented as countermeasures as follows:

- **S** Stop the leak and eliminate ignition sources.
 - a. Attempt to seal or some how stop leak if it can be done safely.
 - b. Attempt to divert flow from the drainage pathway with a spill barrier or the contents of spill kit.
 - c. Eliminate all ignition sources in the immediate area.

W - Warn others.

- a. Yell out "SPILL." Inform the person in-charge at your facility.
- b. Account for all personnel and ensure their safety.
- c. Notify contacts and emergency response contractor as described in the following section for assistance in control and cleanup.
- I Isolate the area.
 - a. Rope off the area.
- **M** Minimize your exposure. Stay upwind.
- **S** Stand by to assist the emergency response contractor, if necessary.

B. SPILL REPORTING

1. General Notification Procedures for All Spills

Within 24 hours, the responsible person or designee (DRO on this plan title page) is directly charged with reporting all oil spills that result from facility operations as follows

- a. In the event of an emergency (for example, fire or injury), call **9-1-1** (if "9" is required to obtain an outside telephone line, it may be necessary to dial **9-9-1-1**).
- b. Notify the following NWS and NOAA regional and headquarters personnel.
 - Mike Jacob, (301) 713-1838 Ext. 165, <u>JMichael.Jacob@noaa.gov</u>, NWS Environmental Compliance Officer
 - Olga Kebis, (301) 713-1838 Ext. 173, Olga.Kebis@noaa.gov, NWS Safety Officer
 - Terry Brisbin, (817) 978-7777, Ext. 139, <u>Terry.Brisbin@noaa.gov</u>, NWS Southem Region Environmental/Safety Coordinator
 - Mark George, (303) 497-3064, <u>Mark.George@noaa.gov</u>, NOAA Mountain Regional Environmental Compliance Officer
- c. The RECO shall determine if Federal or state notification is required and follow up

accordingly.

2. Cleanup Contractor Notification

An emergency response contractor should also be notified to assist with the clean up, if necessary. NWS has identified the following contractor that is available for an emergency response:

ContractorPhone NumberV-Tech Environmental Services(806) 748-1700

3. Spill Report

The form in Appendix C should be used to complete a spill report. This form should be sent, preferably by e-mail, to the NOAA representatives listed above.

C. Training

The designated person responsible for spill prevention and an alternate should be trained on the fuel unloading procedure and inspection requirement. Additionally, these individuals should be trained in spill countermeasures. The alternate should be designated in case the primary person is off site at the time of a spill.

Training should be conducted once annually.